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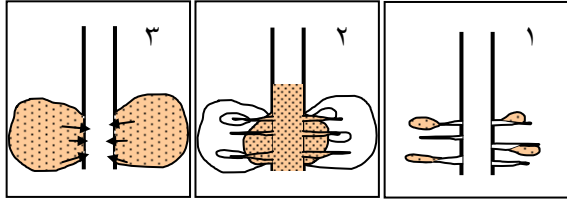
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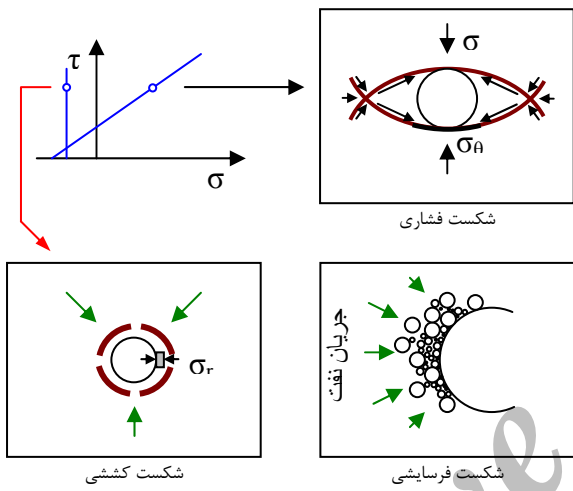
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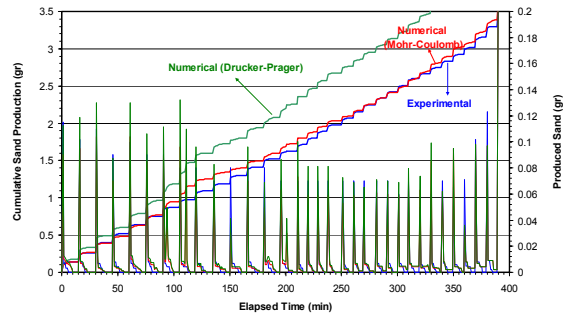
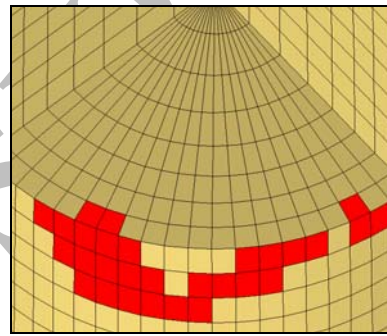
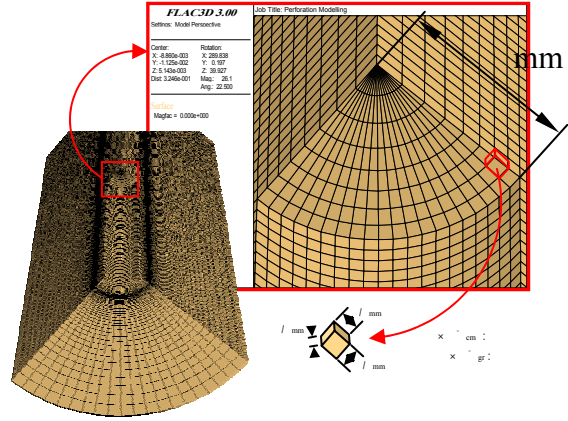
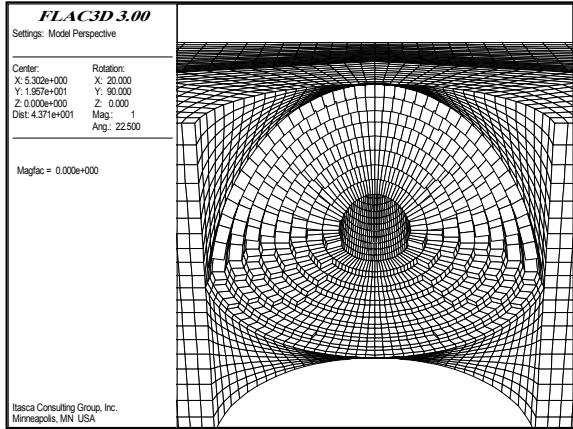
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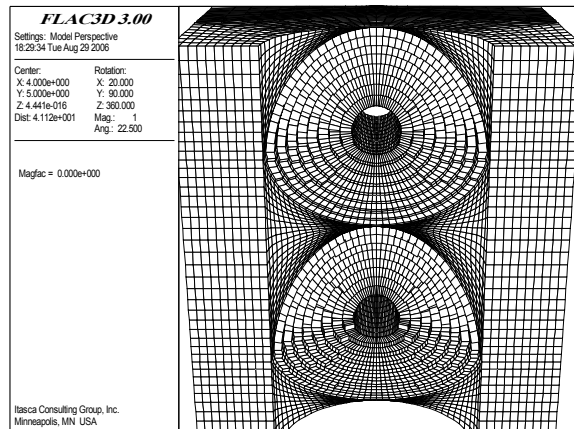
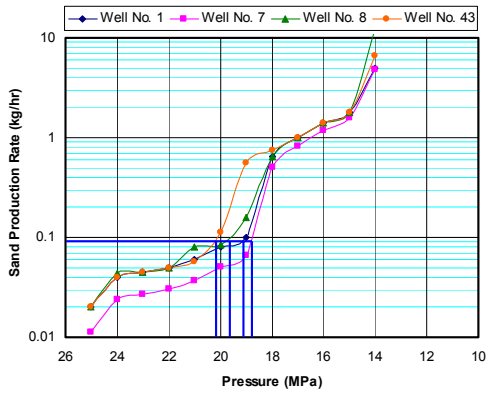
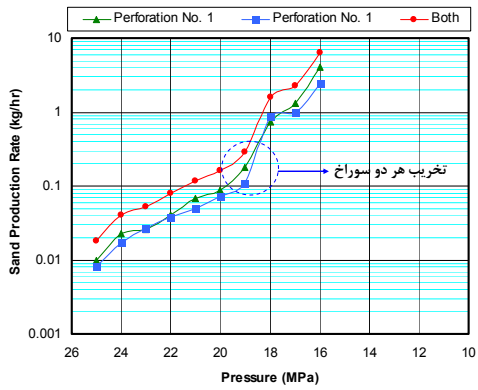
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- 1 - Perforating
2 - Sand Production Prediction
3 - Perforation
4 - Transient Sand Production
5 - Continuous Sand Production
6 - Catastrophic Sand Production
7 - Low Frequency Dipole Tool
8 - Bottom Hole Pressure (B.H.P.)

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